Ashtead group

Growth and diversification Third quarter results

7 March 2017



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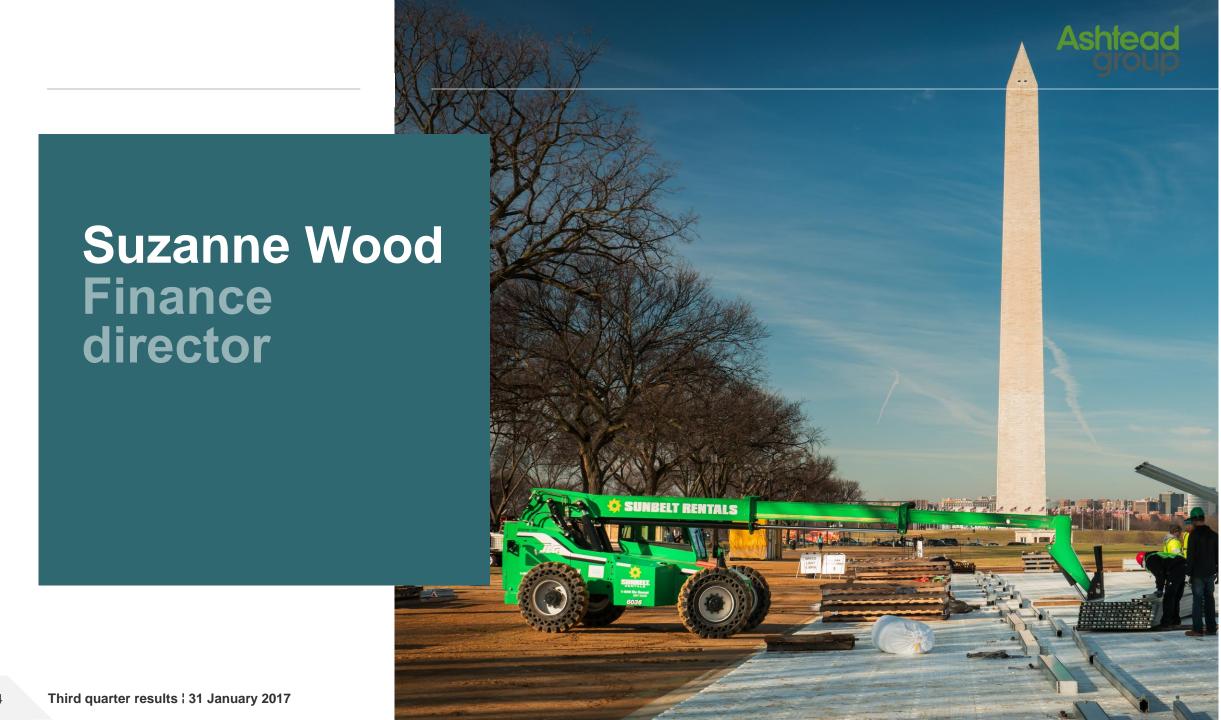
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- Some of the factors which may adversely impact some of these forward looking statements are discussed in the Principal Risks and Uncertainties section on pages 30-32 of the Group's Annual Report and Accounts for the year ended 30 April 2016 and in the unaudited results for the third quarter ended 31 January 2017 under "Current trading and outlook" and "Principal risks and uncertainties". Both these reports may be viewed on the Group's website at www.ashtead-group.com.
- This presentation contains supplemental non-GAAP financial and operating information which the Group believes provides valuable insight into the performance of the business. Whilst this information is considered as important, it should be viewed as supplemental to the Group's financial results prepared in accordance with International Financial Reporting Standards and not as a substitute for them.

SUMMARY



- Once again a strong quarter with market leading growth in revenue and profitability
- Continued progress on our growth and capital allocation priorities
 - £812m invested in capital expenditure
 - £196m spent on bolt-ons
 - 77 locations opened / added
 - £48m spent on share buybacks
- Leverage maintained well within our 1.5 to 2.0 times EBITDA range
- Both divisions continue to perform well. Accordingly, we expect full year results to be in line with our expectations and the Board continues to look to the medium term with confidence.



Q3 GROUP REVENUE AND PROFIT



		Q3	
(£m)	2017	2016	Change ¹
Revenue	805	612	13%
- of which rental	729	547	14%
Operating costs	(438)	(335)	13%
EBITDA	367	277	13%
Depreciation	(160)	(116)	18%
Operating profit	207	161	9%
Net interest	(28)	(22)	10%
Profit before amortisation and tax	179	139	8%
Earnings per share (p)	23.0	18.0	8%
Margins			
- EBITDA	46%	45%	
- Operating profit	26%	26%	

¹ At constant exchange rates

² The results in the table above are the Group's underlying results and are stated before intangible amortisation

NINE MONTHS GROUP REVENUE AND PROFIT



		Nine months	
(£m)	2017	2016	Change ¹
Revenue	2,356	1,880	10%
- of which rental	2,174	1,676	13%
Operating costs	(1,232)	(1,011)	7%
EBITDA	1,124	869	13%
Depreciation	(443)	(326)	19%
Operating profit	681	543	9%
Net interest	(76)	(61)	8%
Profit before amortisation and tax	605	482	9%
Earnings per share (p)	79.0	63.1	9%
Margins			
- EBITDA	48%	46%	
- Operating profit	29%	29%	

¹ At constant exchange rates

² The results in the table above are the Group's underlying results and are stated before intangible amortisation

LOWER REPLACEMENT CAPEX REDUCES REVENUE AND GAINS FROM SALE OF USED EQUIPMENT



	Nine months				
(£m)	2017	2016	Change ¹		
Revenue	2,356	1,880	10%		
Sale of used equipment	(91)	(136)	(41)%		
Revenue excluding sale of used equipment	2,265	1,744	14%		
Underlying profit before taxation as reported	605	482	9%		
Gains on sale of used equipment	(14)	(31)	(59)%		
Underlying profit before gains on sale of used equipment	591	451	13%		

¹ At constant exchange rates

- 2015/16 disposals inflated by corrections to Oil & Gas fleet
- 2016/17 disposals reflect lower replacement cycle
- Proceeds and margins on assets sold similar to prior year
- Reported margins affected by fixed reserves being charged against lower volumes





		Nine months	
(\$m)	2017	2016	Change
Revenue	2,690	2,468	9%
- of which rental	2,490	2,205	13%
Operating costs	(1,348)	(1,278)	5%
EBITDA	1,342	1,190	13%
Depreciation	(501)	(419)	20%
Operating profit	841	771	9%
Margins			
- EBITDA	50%	48%	
- Operating profit	31%	31%	





		Nine months	
(£m)	2017	2016	Change
Revenue	302	264	14%
- of which rental	272	232	17%
Operating costs	(192)	(165)	16%
EBITDA	110	99	12%
Depreciation	(60)	(52)	16%
Operating profit	50	47	7%
Margins			
- EBITDA	37%	37%	
- Operating profit	17%	18%	

CASH FLOW



	Nin	e months	
(£m)	2017	2016	Change
EBITDA before exceptional items	1,124	869	29%
Cash conversion ratio ¹	95.1%	87.9%	
Cash inflow from operations ²	1,069	764	40%
Replacement and non-rental capital expenditure	(396)	(467)	
Rental equipment and other disposal proceeds received	109	124	
Interest and tax paid	(121)	(57)	
Cash inflow before discretionary expenditure	661	364	
Growth capital expenditure	(593)	(562)	
Free cash flow	68	(198)	
Business acquisitions	(180)	(63)	
Dividends paid	(92)	(61)	
Purchase of own shares by the Company	(48)	-	
Purchase of own shares by the ESOT	(7)	(12)	
Increase in net debt	(259)	(334)	

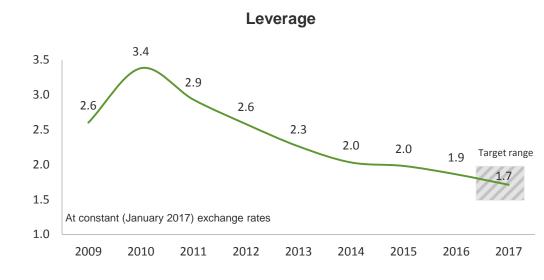
Cash inflow from operations as a percentage of EBITDA Before fleet changes and exceptional items

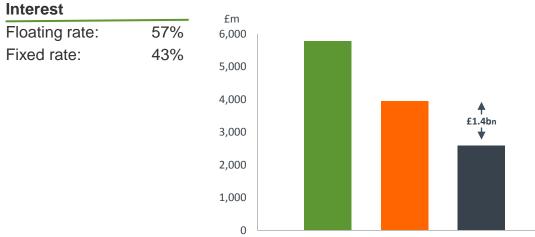
NET DEBT AND LEVERAGE



NET DEBT TO EBITDA CONTINUES TO REDUCE AS WE INVEST IN THE FLEET

	Januai	ry	'			
(£m)	2017	2016			3.4	
Net debt at 30 April	2,002	1,687	3.5		3.4	2.9
Translation impact	304	146	3.0	2.6	/	2.5
Opening debt at closing exchange rates	2,306	1,833	2.5			
Change from cash flows	259	334	2.0			
Debt acquired	21	-	1.5	At constan	t (lanuar	y 2017) excl
Non-cash movements	2	2	1.0	2009	2010	2011
Net debt at period end	2,588	2,169	Inter		2010	2011
Comprising				ing rate:		57%
Comprising:			Fixed	•		43%
First lien senior secured bank debt	1,481	1,188				
Second lien secured notes	1,110	985				
Finance lease obligations	5	6				
Cash in hand	(8)	(10)				
-	2,588	2,169	'			
Net debt to EBITDA leverage ¹ (x)	1.7	1.9	¹ At 31 January	2017 const	tant excha	ange rates





Fleet

cost

Fleet OLV

Net debt



SUNBELT – US REVENUE DRIVERS



NINE MONTHS

	General Tool	Specialty ¹	Total
% of business	79%	21%	100%
Rental revenue growth	+15%	+8%	+13%
Fleet on rent	+18%	+11%	+17%
Yield	-3%	-3%	-3%
Year-on-year physical utilisation	-1%	+5%	-

Presented on a billing day basis, excluding Canada

• Specialty revenue growth excluding Oil & Gas +12% (volume +15%; yield -2%)

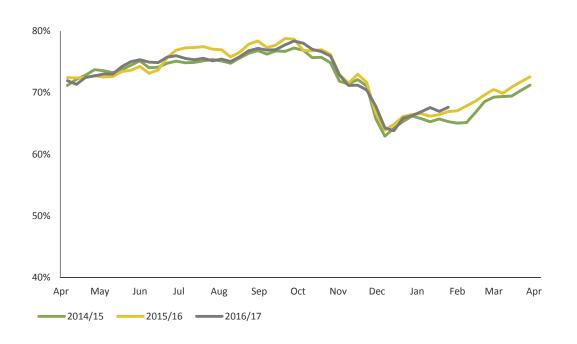
¹ Including Oil & Gas

SUNBELT – US REVENUE DRIVERS

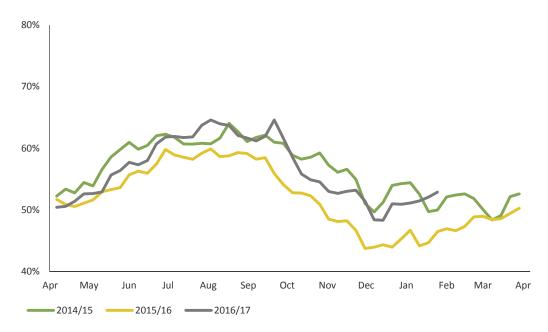




General Tool



Specialty (inc. Oil & Gas)



STRONG MARGIN PROGRESSION



NINE MONTHS

	Same-stores ¹	Greenfields ²	Bolt-ons ²	Oil & Gas	Total
Proportion of revenue	92%	5%	2%	1%	100%
Fleet on rent – % change	+11%	nm	nm	-10%	+17%
Net yield	-3%	nm	nm	-17%	-3%
Physical utilisation – actual	72%	63%	61%	68%	72%
Dollar utilisation	55%	46%	56%	51%	54%
Drop-through	64%	58%	56%	8%	62%

nm – not meaningful

Presented on a billing day basis, excluding Canada

¹ Same-stores include those locations which were open as at 1 May 2015, excluding Oil & Gas locations

² Excluding Oil & Gas

GOOD PROGRESS ON 2021 PLAN



	Openidantian	Ma	arket
	Consideration	Broad General Tool	Power and climate control
Acquisition			
I&L Rentals	\$67m	✓	
LoadBanks	\$6m		✓
Portable Rental Solutions	\$11m		✓
CanSource Direct	C\$9m	✓	
Tower Tech	\$13m		✓
Post Falls	\$4m	✓	
Rick's Action Rental	\$0.4m	✓	
New Mexico / El Paso branches of BlueLine	\$27m	✓	
Arsenal	\$39m	✓	

- 39 greenfield locations added in addition to the 19 bolt-on locations
- Of the 58 stores added, 26 were Specialty

EXECUTION OF 2021 PLAN



CIRCA DOUBLE-DIGIT VOLUME GROWTH ANTICIPATED

	Market growth	2017/18 plan	
Mature stores (up to FY11)	3 – 4%	4 – 6%	c.1.5x market growth
Recent openings (FY12 – FY16)	3 – 4%	4 – 6%	c.1.5x market growth
Organic growth – same-store		4 – 6%	_
Greenfields		3 – 4%	
Organic growth		7 – 10%	_
Bolt-ons		2 – 3%	
2017/18 growth outlook		9 – 13%	_



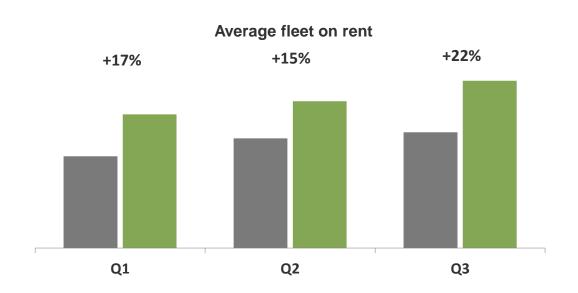


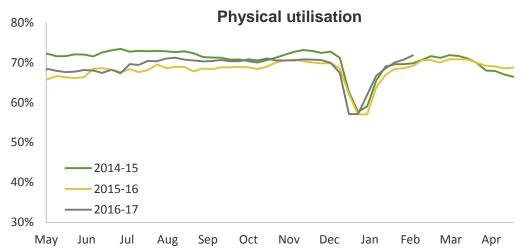
		2015	2016	Q3 2017 Forecast	2018 Outlook
Sunbelt (\$m)					
- rental fleet	- replacement	395	572	350	300 – 350
	- growth	873	871	750	600 – 850
- non-rental fleet		100	133	100	100
		1,368	1,576	1,200	1,000 – 1,300

A-PLANT REVENUE DRIVERS

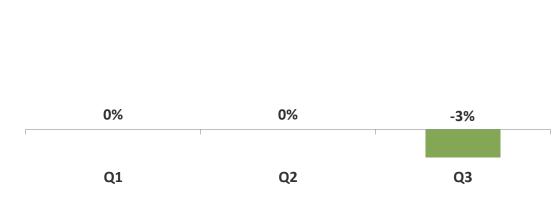


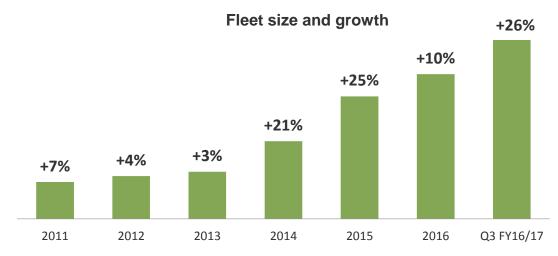






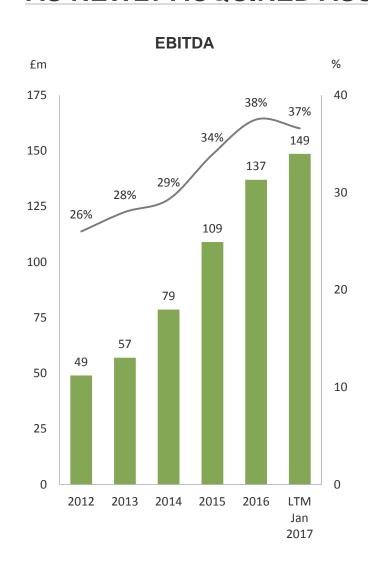


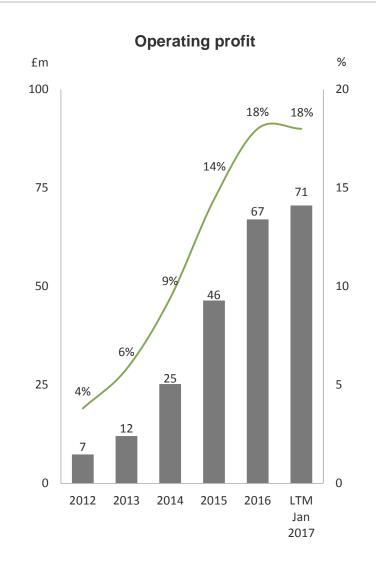


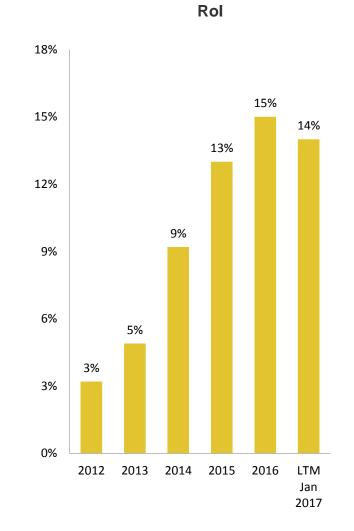


A-PLANT CONTINUES TO GROW PROFITABLY WITH MUCH MORE UPSIDE AS NEWLY ACQUIRED ASSETS ARE INTEGRATED









A-PLANT AND GROUP FLEET PLAN FOR 2017/18



ANTICIPATED A-PLANT VOLUME GROWTH DOUBLE-DIGIT TO MID-TEENS

		2015	2016	Q3 2017 Forecast ¹	2018 Outlook ¹
A-Plant (£m)					
- rental fleet	- replacement	46	95	90	50 – 60
	- growth	108	47	90	40 – 50
- non-rental fleet		19	22	20	15
	_	173	164	200	105 – 125
Sunbelt (\$m)					
- rental fleet	- replacement	395	572	350	300 – 350
	- growth	873	871	750	600 – 850
non-rental fleet		100	133	100	100
	_	1,368	1,576	1,200	1,000 – 1,300
Group (£m)					
Capital outlook (gross)		1,063	1,240	1,160	905 – 1,165
Disposal proceeds		(121)	(200)	(140)	(110 – 140)
Capex outlook (net)		942	1,040	1,020	795 – 1,025

¹ Forecast and outlook at £1 = \$1.25

SUMMARY



- Another strong quarter benefiting from ongoing structural opportunity and good end markets.
- Plans reflect current market activity which is little changed since our 2021 plans were unveiled in October.
- Our model is flexible enough to react to changing conditions when we have greater clarity of the specifics.
- We see the potential for meaningful elongation of the cycle but little short term impact. Current markets are strong already.
- We expect full year results to be in line with expectations and look to the medium term with confidence.

Appendices

DIVISIONAL PERFORMANCE – Q3



	F	Revenue			EBITDA			Profit	
	2017	2016	Change ¹	2017	2016	Change ¹	2017	2016	Change ¹
Sunbelt (\$m)	876	783	12%	418	371	13%	245	223	10%
Sunbelt (£m)	702	526	33%	337	249	35%	198	151	31%
A-Plant	102	86	20%	34	30	14%	13	12	4%
Group central costs	-	-	-	(4)	(2)	63%	(4)	(2)	62%
	804	612	31%	367	277	32%	207	161	29%
Net financing costs							(28)	(22)	30%
Profit before amortisation and tax							179	139	28%
Amortisation							(8)	(6)	32%
Profit before taxation						_	171	133	28%
Taxation							(62)	(47)	32%
Profit after taxation						_	109	86	26%
Margins									
- Sunbelt				48%	47%		28%	29%	
- A-Plant				33%	35%		12%	14%	
- Group				46%	45%		26%	26%	

¹ As reported

DIVISIONAL PERFORMANCE – LTM



		Revenue			EBITDA			Profit	
	2017	2016	Change ¹	2017	2016	Change ¹	2017	2016	Change ¹
Sunbelt (\$m)	3,499	3,163	11%	1,736	1,500	16%	1,083	957	13%
Sunbelt (£m)	2,619	2,073	26%	1,300	985	32%	812	628	29%
A-Plant	403	345	17%	149	124	20%	71	56	27%
Group central costs	-	-	-	(16)	(12)	36%	(16)	(12)	37%
	3,022	2,418	25%	1,433	1,097	31%	867	672	29%
Net financing costs							(99)	(80)	23%
Profit before amortisation and tax							768	592	30%
Exceptionals and amortisation							(32)	(22)	18%
Profit before taxation						_	736	570	29%
Taxation							(253)	(197)	28%
Profit after taxation							483	373	30%
Margins									
- Sunbelt				50%	47%		31%	30%	
- A-Plant				37%	36%		18%	16%	
- Group				47%	45%		29%	28%	

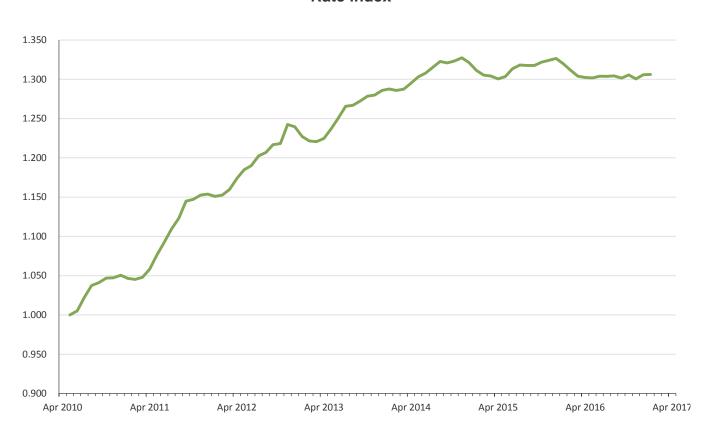
¹ As reported

UNDERSTANDING RATE VS YIELD

RATE EVOLUTION



Rate index



- Off 2014 inflated peaks
- Sequentially largely flat
- Did not have a 2016 summer lift.
 Did not have a winter decline.

UNDERSTANDING RATE VS YIELD



SHIFT TO LONGER RENTAL PERIODS IMPACTS YIELD NOT RATE

	Rate ¹	Monthly revenue ²	Contract mix				Revenue ²			Change		
	(\$)	(\$)	FY17	FY16	FY15	FY17	FY16	FY15	17 v 16	16 v 15		
Daily	420	10,080	10.0%	10.5%	11.0%	1,008	1,058	1,109				
Weekly	1,015	4,060	20.0%	21.0%	21.5%	812	853	873				
Monthly	2,590	2,590	70.0%	68.5%	67.5%	1,813	1,774	1,748				
			100.0%	100.0%	100.0%	3,633	3,685	3,730	-1.4%	-1.2%		

¹ Rough terrain forklift – page 48 of H1 presentation

- Rate is unchanged year-over-year
- Revenue is 3% lower due to change in rental periods since 2015
 - This is yield, not rate
- Compensation is lower transactional cost



² Based on 24 billing days in a month

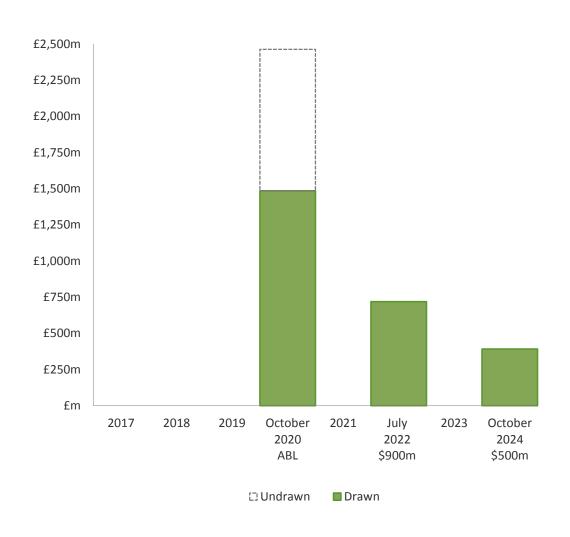
CASH FLOW FUNDS ORGANIC FLEET GROWTH HEALTHY EBITDA MARGINS ENSURE SIGNIFICANT TOP LINE CASH GENERATION THROUGH THE CYCLE



(£m)	LTM Jan 17	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004
EBITDA before exceptional items	1,433	1,178	908	685	519	381	284	255	359	380	310	225	170	147
EBITDA margin	48%	46%	45%	42%	38%	34%	30%	30%	33%	38%	35%	35%	32%	29%
Cash inflow from operations before fleet changes and exceptionals	1,376	1,071	841	646	501	365	280	266	374	356	319	215	165	140
Cash conversion ratio	96%	91%	93%	94%	97%	96%	99%	104%	104%	94%	97%	96%	97%	95%
Replacement capital expenditure	(491)	(562)	(349)	(335)	(329)	(272)	(203)	(43)	(236)	(231)	(245)	(167)	(101)	(83)
Disposal proceeds	159	180	103	102	96	90	60	31	92	93	78	50	36	32
Interest and tax	(142)	(85)	(95)	(56)	(48)	(57)	(71)	(54)	(64)	(83)	(69)	(41)	(31)	(33)
Cash flow before discretionary items	902	604	500	357	220	126	66	200	166	135	83	57	69	56
Growth capital expenditure	(704)	(672)	(588)	(406)	(254)	(135)	-	-	-	(120)	(63)	(63)	(10)	-
M&A	(185)	(68)	(242)	(103)	(34)	(22)	(35)	(1)	89	(6)	(327)	(44)	1	15
Exceptional costs	-	-	-	(2)	(16)	(3)	(12)	(8)	(9)	(10)	(69)	(20)	(6)	(17)
Cash flow available to equity holders	13	(136)	(330)	(154)	(84)	(35)	19	191	246	(1)	(376)	(70)	54	54
Dividends paid	(113)	(82)	(61)	(41)	(20)	(15)	(15)	(13)	(13)	(10)	(7)	(2)	-	-
Share issues/returns	(55)	(12)	(21)	(23)	(10)	(4)	-	-	(16)	(24)	144	69	-	-
	(155)	(230)	(412)	(218)	(114)	(53)	4	178	217	(35)	(239)	(3)	54	54

ROBUST AND FLEXIBLE DEBT STRUCTURE

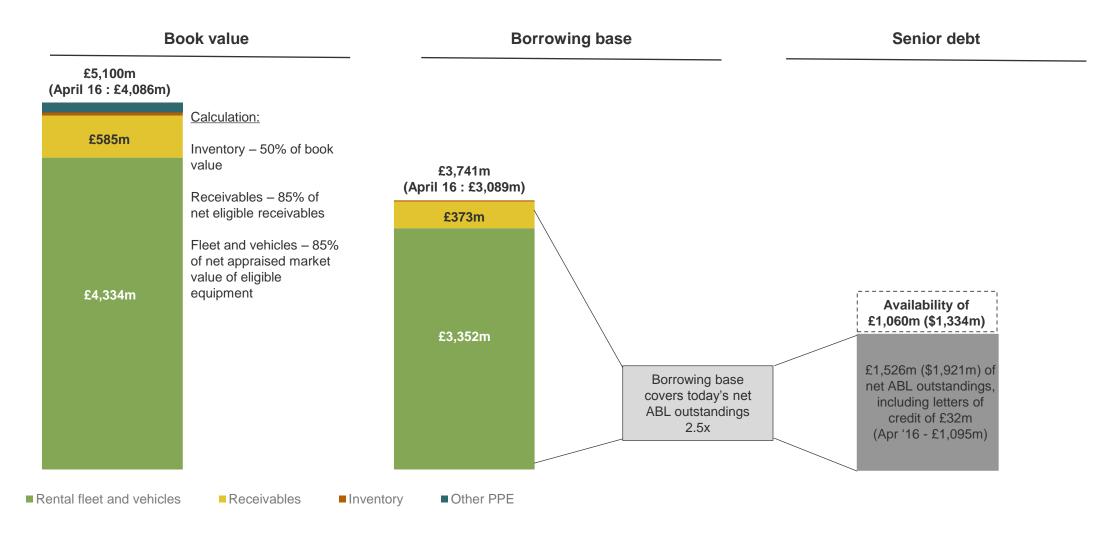




- Debt facilities committed for average of 5 years
- No amortisation
- No financial monitoring covenants whilst availability exceeds \$310m (January 2017: \$1,334m)

\$1,334M OF AVAILABILITY AT 31 JANUARY 2017





Borrowing base reflects July 2016 asset values

DEBT AND COVENANTS



-		
	(A)	A 1
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Facility	Interest rate	Maturity		
\$3.1bn first lien revolver	LIBOR + 125-175 bps	July 2020		
\$900m second lien notes	6.5%	July 2022		
\$500m second lien notes	5.625%	October 2024		
Capital leases	~7%	Various		

Ratings

	S&P	Moody's
Corporate family	BB	Ba1
Second lien	BB+	Ba2

Availability

Covenants are not measured if availability is greater than \$310 million

Fixed charge coverage covenant

- EBITDA less net cash capex to interest paid, tax paid, dividends paid and debt amortisation must equal or exceed 1.0x
- Greater than 1.0x at January 2017

Ashtead group











